







# **GRMF HEAT**

1<sup>ST</sup> APPLICATION ROUND KICK-OFF WORKSHOP Joseph Mwangi – GRMF Project Manager 1<sup>st</sup> December 2022



# GEOTHERMAL RISK MITIGATION FACILITY (GRMF)

2	FROM POWER TO HEAT
---	--------------------

3 GRMF HEAT

1









The Geothermal Risk Mitigation Facility (GRMF) is managed by the Regional Geothermal Coordination Unit (RGCU) within the Department of Infrastructure and Energy of the African Union Commission (AUC-DIE).

East Africa has an estimated geothermal resource potential of over 15,000 MW. Development of this resource has potential to:							
Improve the regional power generation	Constitute further advantages of geothermal energy projects like direct-use	Improve security of energy supply					
Reduce CO2 emissions	Reduce the frequency and severity of energy price fluctuations and black outs	Adding low-cost power generating capacity in East Africa					

### Implementing Agencies & Donors:







- In order to mitigate the high risk of exploration and reservoir confirmation drilling, the Geothermal Risk Mitigation Facility (GRMF) for East Africa was established in 2012.
- Mandate was given to the AUC by the Ministers of Energy from 11 countries of the EARS to establish the Regional Geothermal Programme.
- In 2020 Somalia was added to the list of eligible countries.





- The Geothermal Risk Mitigation Facility (GRMF) is managed by the Regional Geothermal Coordination Unit (RGCU) within the Department of Infrastructure and Energy of the African Union Commission (AUC-DIE).
- Implementing Agencies & Donors:







#### **Objectives**:

Fund, facilitate, and accelerate geothermal development in Eastern Africa.

Encourage public and private sector investment into geothermal power generation.

Act as a catalyst in establishing geothermal energy as a strategic option for power generation capacity expansion in eleven partner countries in the Eastern African Rift region

#### **GRMF** offers:

Information (pre-bidding workshops, geothermal database)

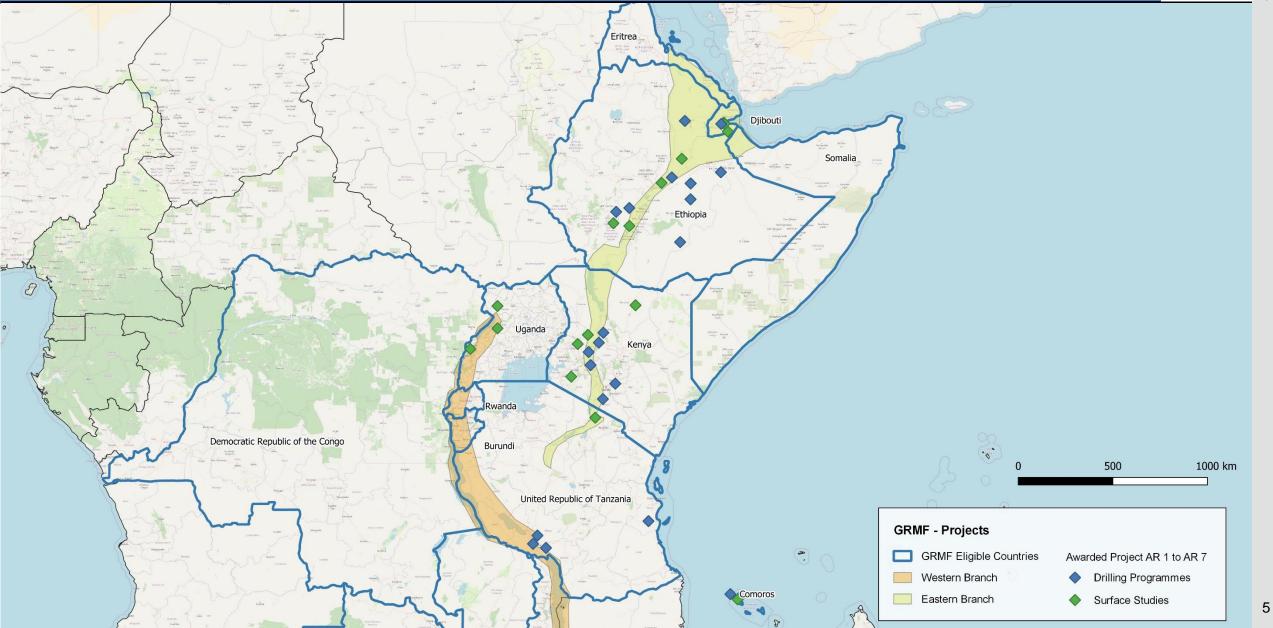
**Capacity building** (constructive feedback during the application process, structured approach for coherent planning)

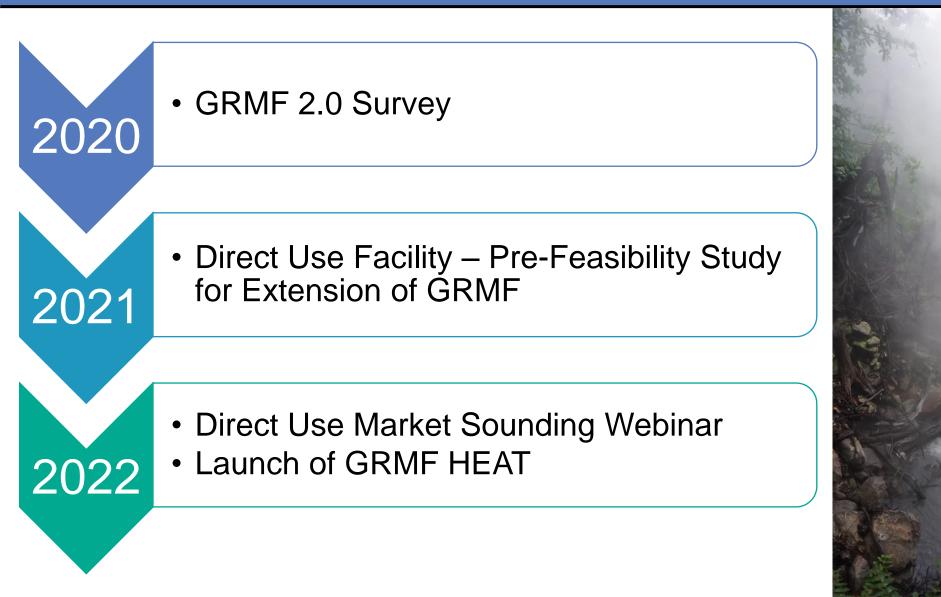
**Funding for Surface Studies** to determine the optimal sites for exploration wells at geothermal prospects once they have been studied.

**Funding for Drilling Programmes** once the optimal locations for exploration wells as well as targets at depth have been determined.

# 1 GRMF POWER - APPLICATION ROUND 1 - 7







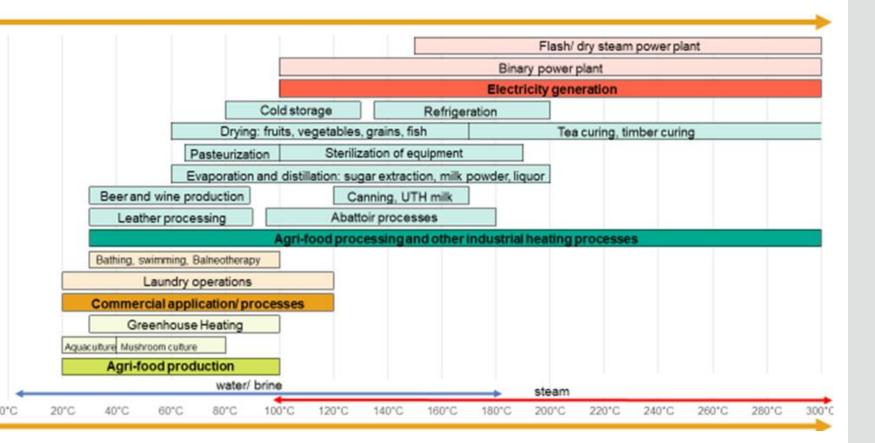
- Direct use already has a positive connotation.
- Most participants had the intention to carry out a direct use project in the future.
- Mainly agricultural applications were mentioned. (e.g., geothermally heated green houses)
- Risk mitigation would be required.
- Considered as economically viable.





Direct utilization = immediate/nonelectric use of geothermal energy

- Medium-low temperature systems are sometimes found in less depth
- Target temperature depends on planned application & offtake
- Seismic measurements are often useful to assess location of targeted aquifers



### **Social & Economic Benefits**

- Prevention of malnutrition & contamination
- Increase of food security
- Improved quality of life
- Improved education
- Gender empowerment
- Job creation
- Income generation
- Savings on energy spendings

#### **Environmental Benefits**

- Reduced emissions
- Reduced deforestation
- Waste management







- The abundance of low to medium temperature geothermal resources creates large potential for direct use in East Africa.
- Potential uses include Greenhouses and aquaculture, crop drying, pasteurization of milk, processing of meat and fish, cooling and refrigerating.
- By providing direct use funding, several benefits can be brought to both branches of the EARS.

### Market Sounding Webinar

			15		1
		PIN-TE			No.
The Read		1	7 3.0	ALC: NO	- Win
TAK		C. S. S. S. S. S.		5- 1964 (1961)	EWI
	NE	an a			
	U			- General State	

Source: https://pbs.twimg.com/media/DPJklSRXcAAk1GP.jpg

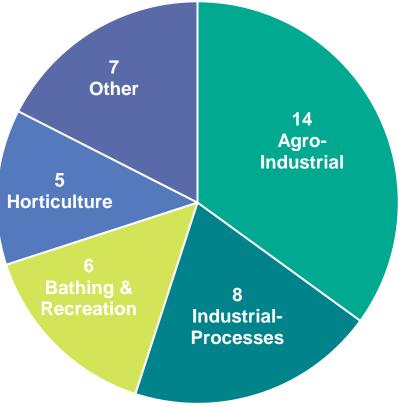


IRENA. (2020). Geothermal Development in Eastern Africa: Recommendations. Abu Dabi: International Renewable Energy Agency.



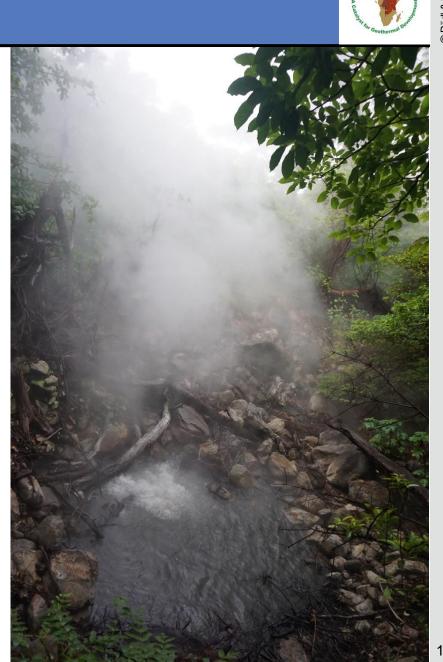
Source: https://tradecorp.com.es/en/wpcontent/uploads/2019/02/Oserian.jpg

- With 133 registered participants and 23 project pitches received, the GRMF Direct Use Market Sounding Webinar was a great success.
- 23 project pitches were received, showing 40 different direct use applications:





- RGCU decided to implement a new funding programme within the • existing GRMF framework = **GRMF HEAT**
- The programme will provide grants for Surface Studies and Infrastructure ٠ upgrades aiming for <u>direct use</u> of geothermal resources.
- The facility might be extended to drilling pending on the outcome of the ٠ Surface Studies.
- An exception was added to the Conditions for Early Contracting: For public entities, the cost for preparation of EoI and full application are now eligible!



Funding levels remain the same as for GRMF POWER:

- Infrastructure upgrade grants: up to 20% of approved eligible cost required for eligible surface studies (e.g., access roads, water supply).
- Surface Study (feasibility study) up to 80% of approved eligible costs (excluding infrastructure costs).



- In contradiction to GRMF POWER, the preparation of a feasibility study is ٠ an obligatory eligible activity for GRMF HEAT.
- The feasibility study will have to be provided to AUC within 15 month of • singing a Grant Contract.
- A template for the feasibility study will be annexed to the Grant Contract. •



### Minimum requirements of a feasibility study

- Market analysis
- Concept strategy
- Design premise
- Engineering works, including surface installations
- Cost/benefit analysis
- Financial analysis
- Risk assessment
- Social & Economic Benefit
- Assessment of regulatory framework regarding implementation of proposed project (e.g. licensing, concessions)
- Project Schedule







#### Thank you for your attention.



Kai Imolauer General Project Manager



Maria Ueltzen Deputy Project Manager



Johannes Stollenwerk Local Fund Manager



Kristín Steinunnardóttir Technical Project Manager



